



Electric Vehicle Charging Infrastructure for improved User Experience



eCharge4Drivers is co-funded
by the EU under the H2020
Research and Innovation
Programme (grant agreement
No 875131).

Call identifier: H2020-LC-GV-2018-2019-2020

Topic: GV-10-2017 “Demonstration (pilots) for integration of electrified L-category vehicles in the urban transport system”

EC funding: 14,424,526.39 €

Duration: June 2020 – May 2024

12 countries – 30 Partners – 10 demonstration areas

SCOPE:

eCharge4Drivers aims to **improve the Electric-Vehicle charging experience in urban areas** and on interurban corridors towards promoting e-mobility concept and making it more convenient for users to go green by **developing and designing user-centric and interoperable charging solutions.**

 @Charge4E

 @eCharge4Drivers

www.echarge4drivers.eu



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PARTNERS:



eCharge4Drivers – Demonstration Activities



Infrastructure

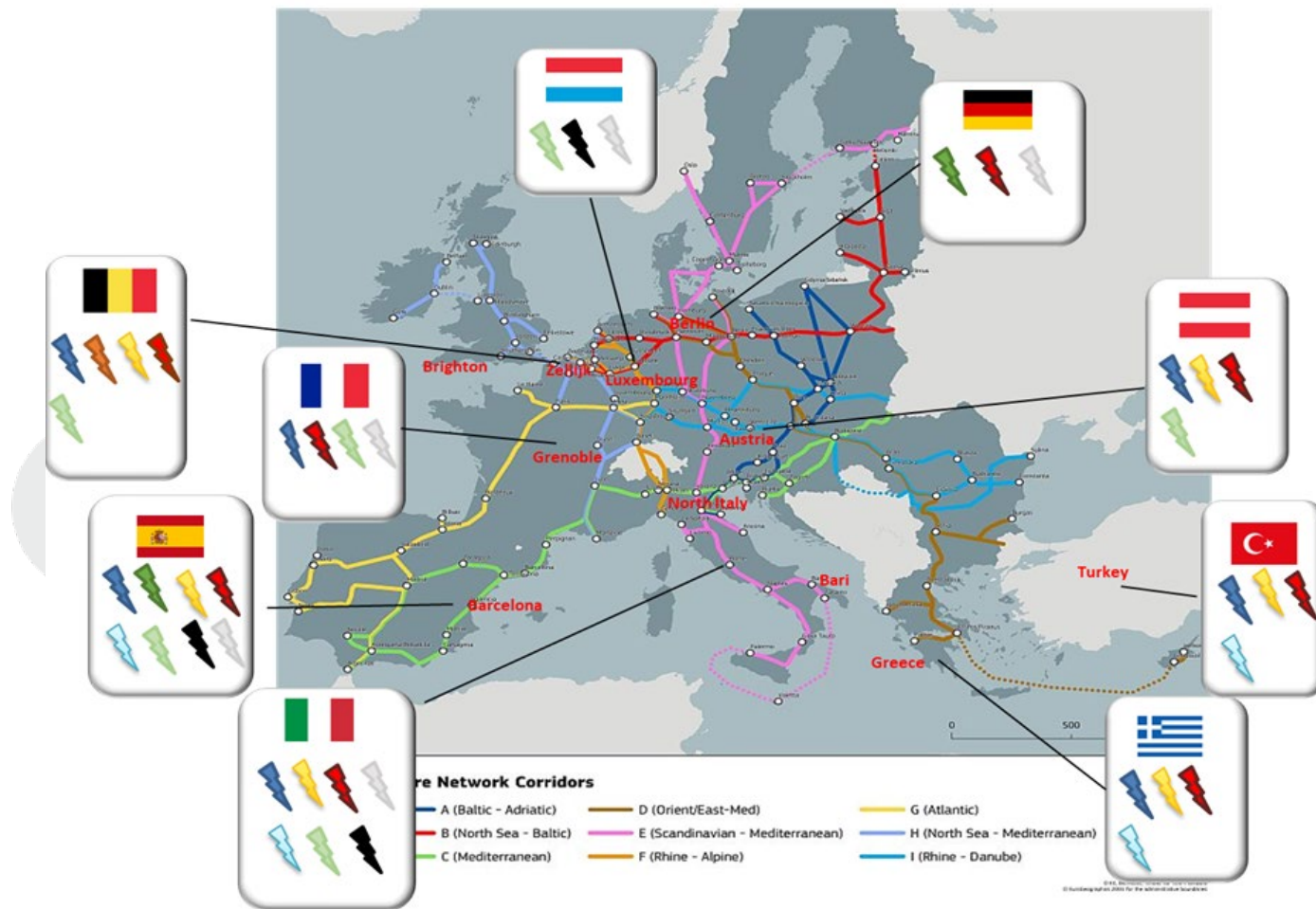
- Use Case I-1:** User-friendly, low and high-power charging stations for passenger & L3e vehicles with enhanced user interfaces
- Use Case I-2:** Multi-user master station with multiple DC power charging points for passenger and L1e EVs enabling V2G functionality
- Use Case I-3:** Battery sharing concept for L1e vehicles

e-Mobility Services

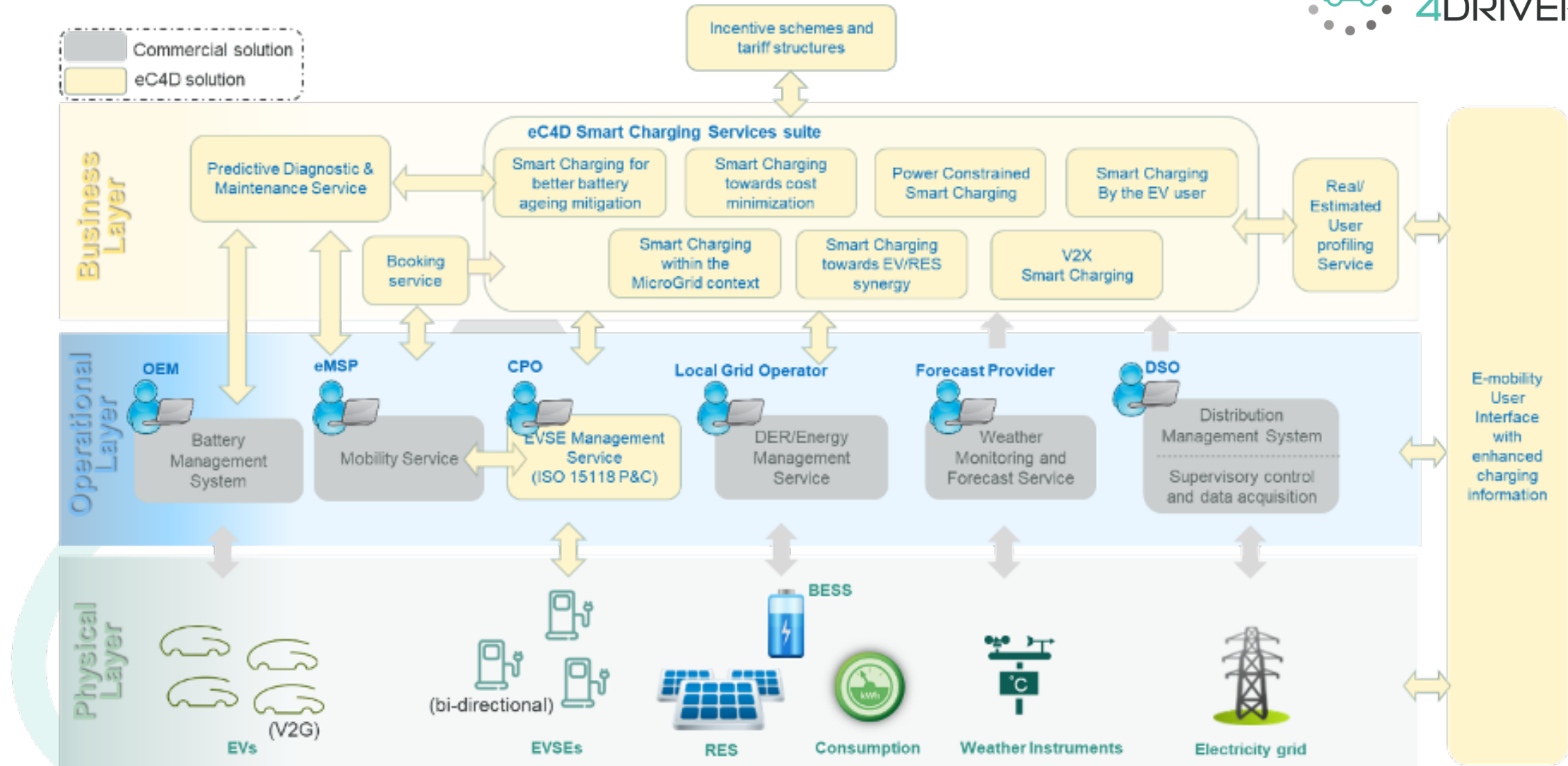
- Use case II-1:** Advanced charging authentication - ISO15118PnC
- Use case II-2:** Enhanced booking service
- Use Case II-3:** Advanced routing service
- Use Case II-4:** Smart charging suite unlocking new business opportunities

Decision Support Tools

- Use Case III-1:** EV Charging location planning tool
- Use Case III-2:** Incentives schemes and tariff structures towards emobility sustainability



eCharge4Drivers – Smart Charging Solutions





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MORE DETAILS!

Barcelona & INES-CEA demonstration
Smart charging EMS technology provider: CEA
Barcelona CPO: BSM
INES-CEA CPO: CEA

Sothun HING - CEA

Enhanced Smart Charging Services



CEA's EV Smart Charging solution overview

Controls **each charge point** energy consumption:

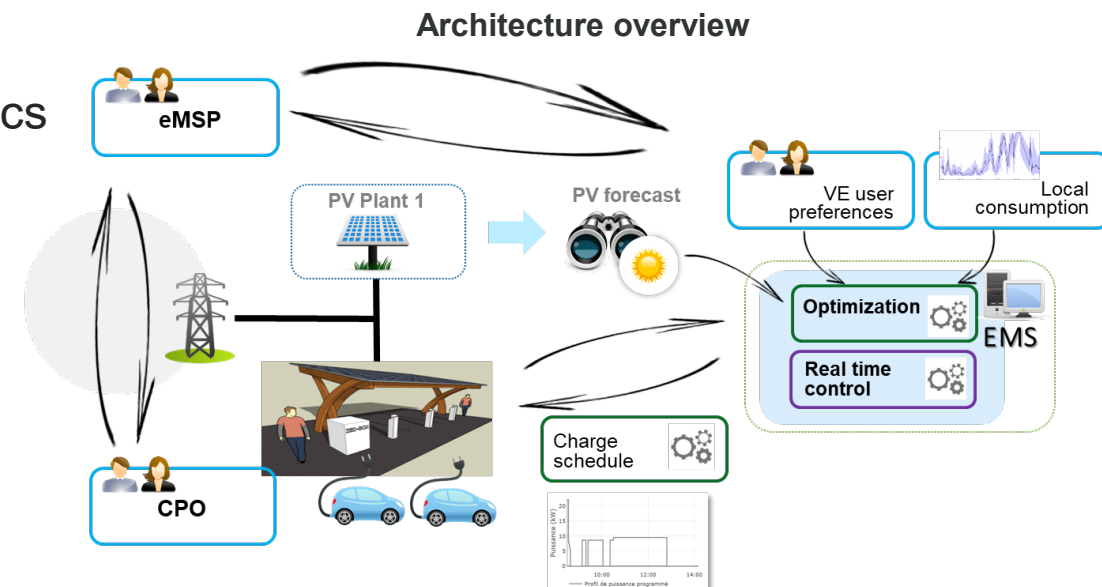
- To satisfy **users needs** (expected energy before departure)
- To satisfy every **electrical constraints** of the charging infrastructure
- To achieve specific **objectives** : minimising **CPO cost**, maximising the use of **local renewable energy**

Builds **optimized charging profiles** for the hours to come taking into account:

- The quantity of energy to transfer
- The charge point and EV charger technical characteristics

Deals with different types/brands of chargeBoxes:

- OCPP \geq 1.6 is required (with support for charging profiles!)



Enhanced Smart Charging Services



Successful deployment and operational at demonstration sites

Underground parking Porta de Sarrià in Barcelona: Public

- Charge infrastructure operated by BSM
- Charge points OCPP 1.6: 12 × 3.7kW



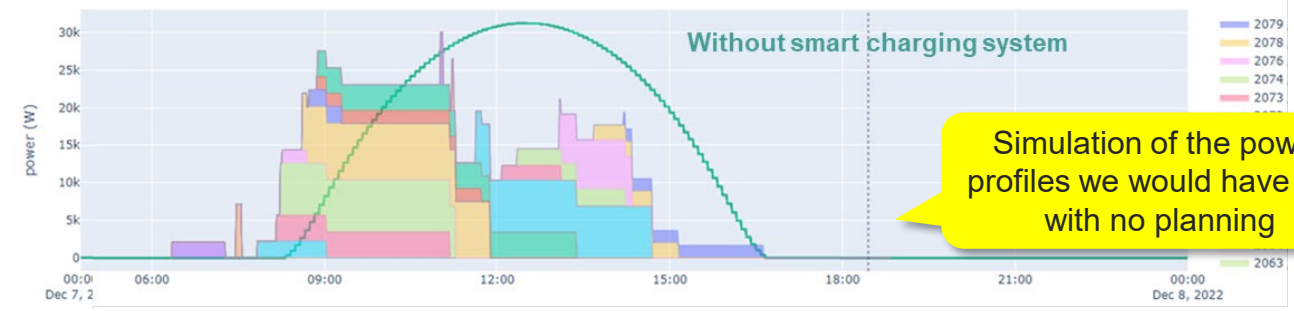
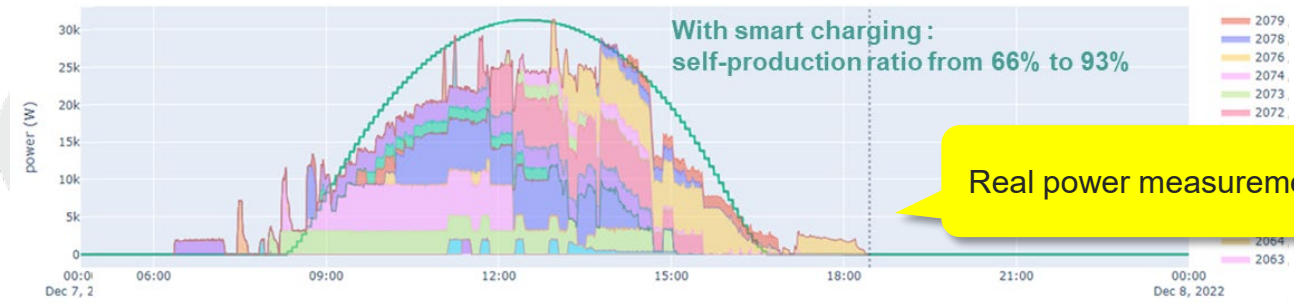
INES – CEA Charge infrastructure : R&D Center

- EV parking PV: 50 kWc
- Charge points OCPP 1.6 : 6 × 7kW and 6 × 22kW



Daily report

19 Charging sessions	151.3 kWh EV energy transferred to the vehicles (~1008.88 km)	170.1 kWh PV energy	140.5 kWh Self-consumption	93 % Self-production ratio	10.9 kWh Grid energy taken from the grid	100.4 kWh Uncontrolled self-consumption	66 % Uncontrolled self-production ratio	50.9 kWh Uncontrolled grid energy taken from the grid	100 % Theoretical maximum self-production ratio PV energy / EV energy
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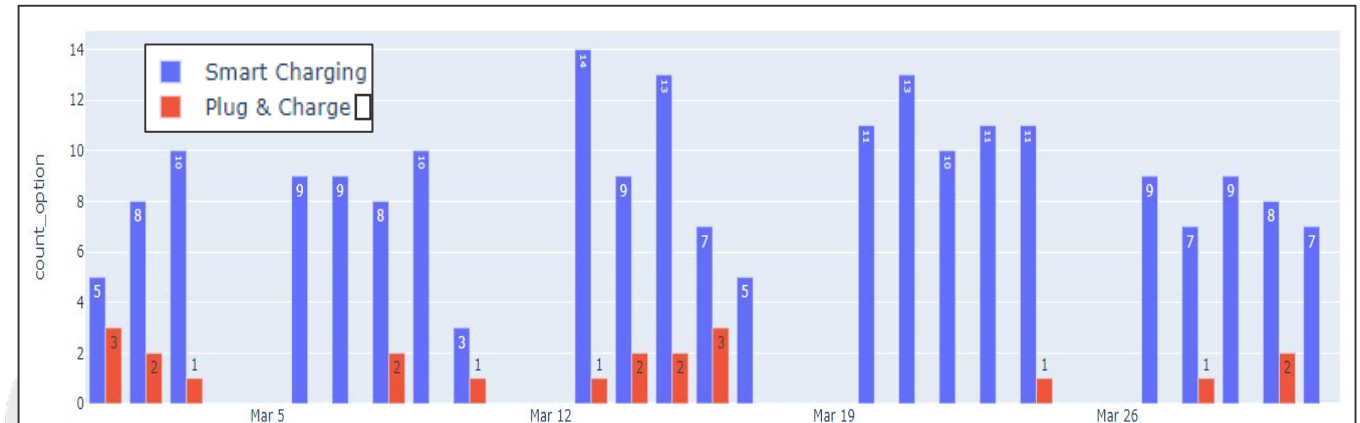
Enhanced Smart Charging Services



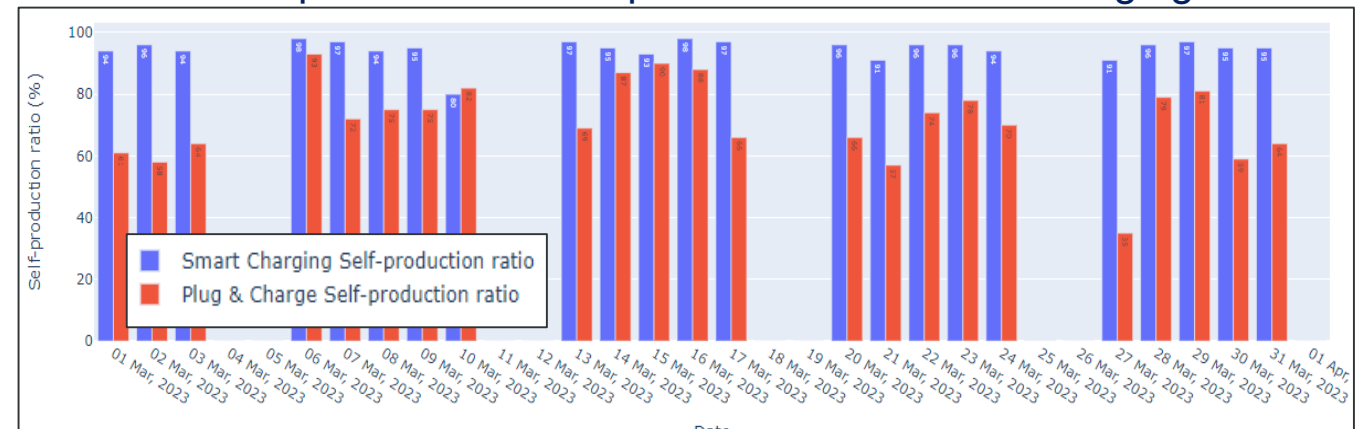
Follow-up / KPI analysis for INES-CEA site from January to March 2023

- **+20 EV users** participate to the demonstration
- EV types: **12 models**
- **+1023 charging sessions** carried out
- Energy transferred to vehicles: **~7500 kWh (~48 666 km)**
- Charging **cost reduction** with smart charging using PV energy **~18.8%**
- Most EV users charge more than **4 times per week**
- Charging time flexibility given by EV users : **4 to 8 hours**

Smart Charging use ratio more than **90%**



Self-production ratio up to **95%** with Smart Charging





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Luxembourg demonstration

Smart charging with locally produced renewables

CPO: Luxembourg S.A.

Partner: Nexxlab S.A.

Christoph Emde - Nexxlab

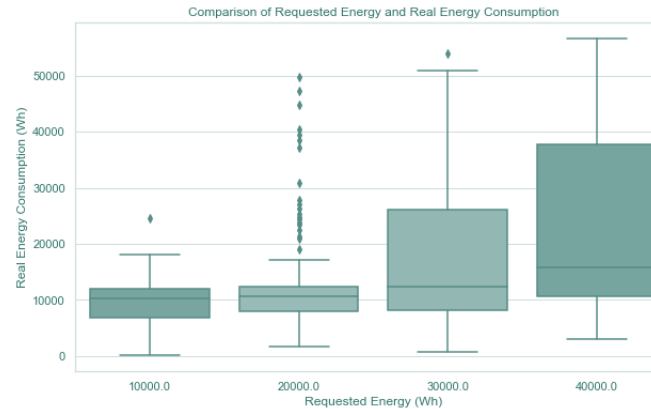
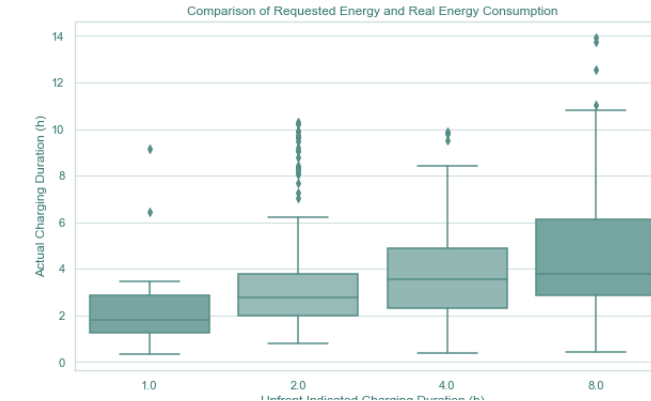
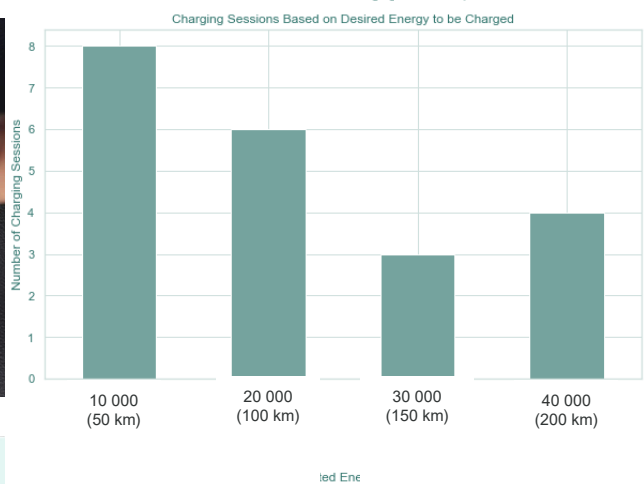
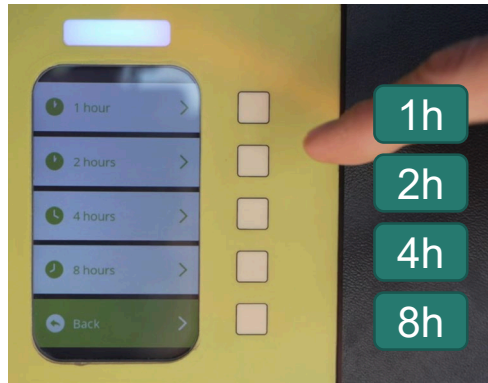
[Watch the video here!](#)

CHARGE SMART

with local renewable energy



User preferences allowing for charging flexibility



- Users typically indicate they stay for 8 hours
- Their charging terminates after less than 4 hours

- Many users indicate they need 50 or 100 km of range.
- Most charging sessions end with around 10 kWh charged, the equivalent of 50 km range

User interface

What users indicate upfront

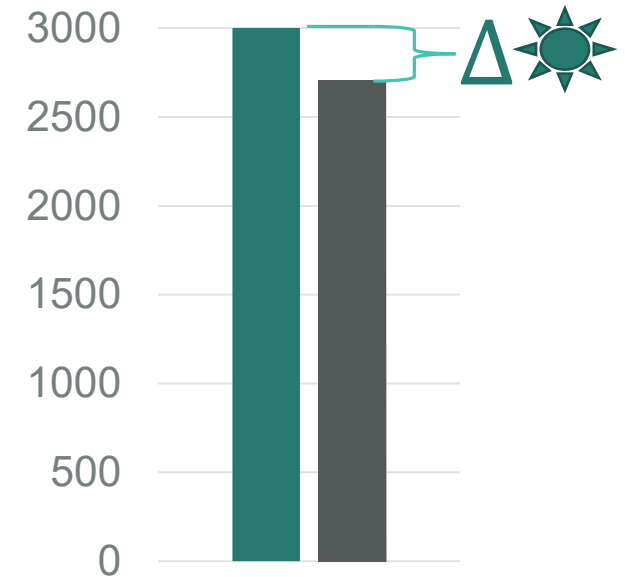
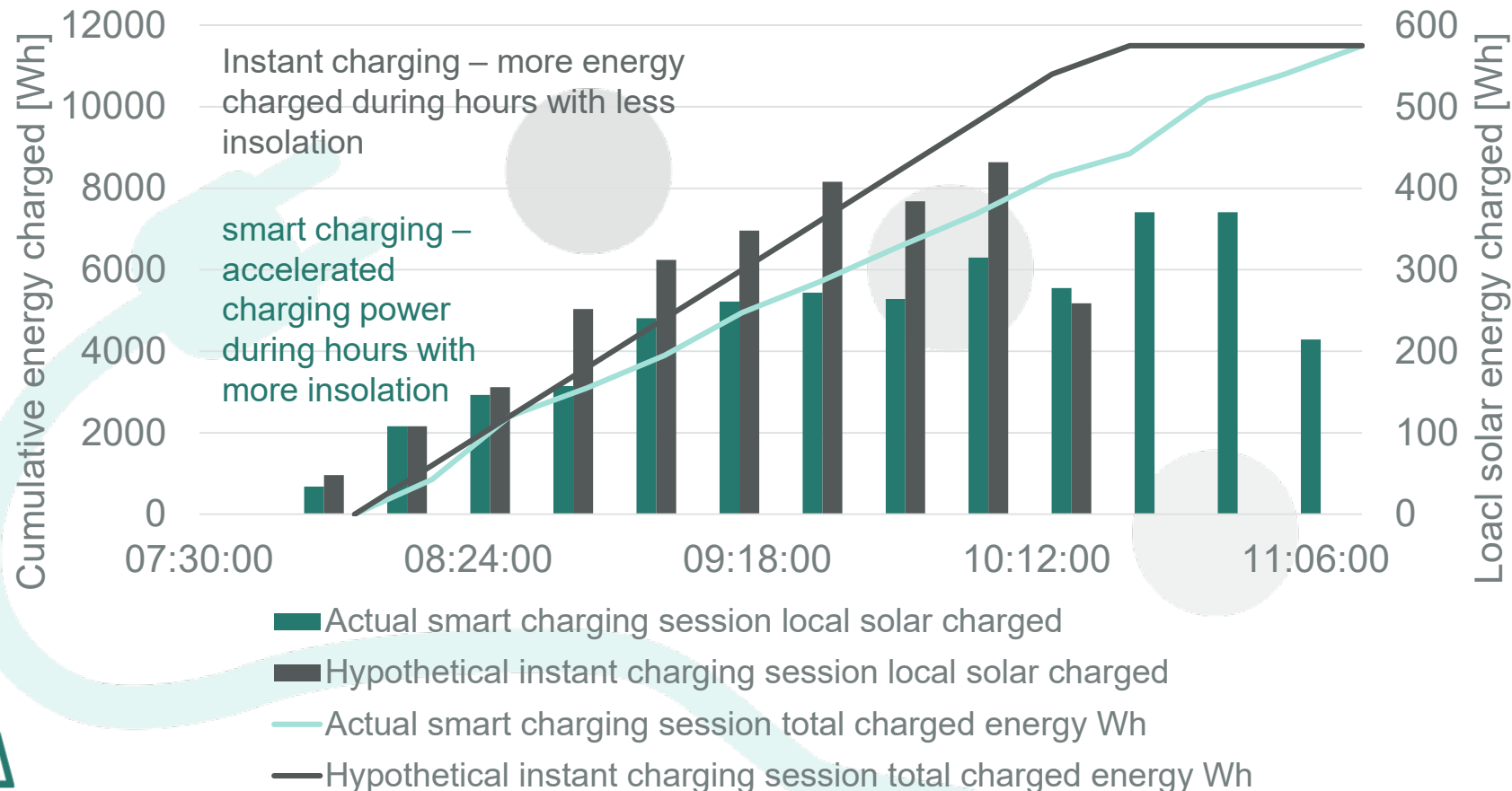
Actual with indicated

Smart charging allows to use 25.6% more locally produced solar energy on average



Below example of a (random) charging session from 21/11/2022:

For each true **smart charging session**, a **hypthetical session** is derived that would have started with the maximum measured current instantaneously and terminated with the same session consumption.



More locally produced solar energy is charged **with smart charging** as compared to a **hypothetical instant charging**.



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Zellik demonstration
Smart charging EMS technology provider: VUB & Powerdale
CPO: Powerdale

Cedric DE CAUWER – VUB

Enhanced Smart Charging Services



Objective :

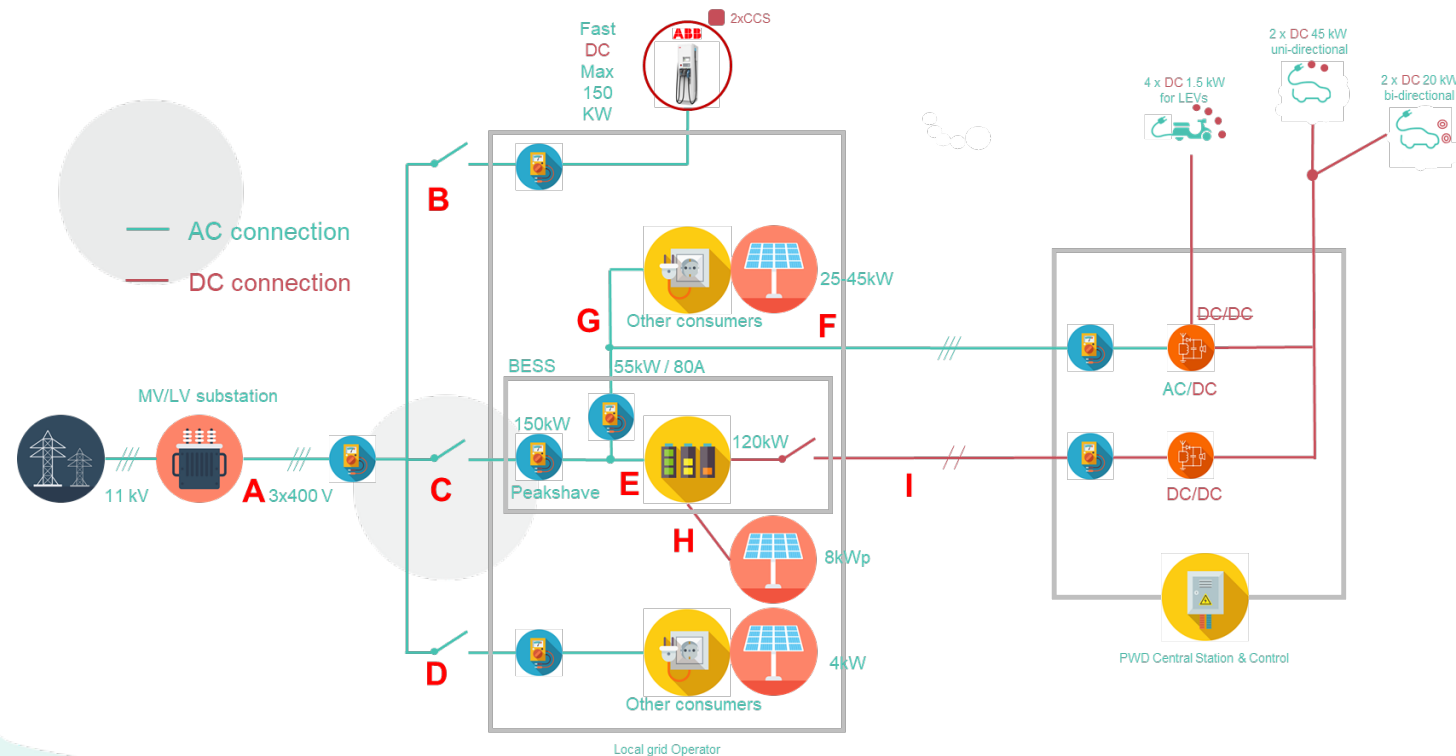
- ✓ **Microgrid optimization to maximize the use of RES and better integration of fast charging**
- ✓ **Smart charging to offer lower cost to the user, enable V2G operation and meet grid power constraints**

Site characteristics:

- ✓ **Multi-operator site (2xCPO, 1 local grid manager)**
- ✓ **Multiple consumers, multiple PV-installation, BESS**
- ✓ **DC-charging, Fast Charging (150kW), V2G**



Architecture overview



Enhanced Smart Charging Services



Current status :

- ✓ V2G operation with CCS connector by Powerdale tested in lab
- ✓ ABB fast charger commissioned and integrated in management system
- ✓ Driver input & charging status interface
- ✓ Deployment of smart charging with interface for status and KPIs

EMS – real-time status interface



EMS – KPI status interface



Driver input interface

EVERGi Smart Charging Scheduler

To start, please fill-in the following boxes:

Step 1) License plate (e.g. 1XXX222):

If you do not wish to share your ID, then go directly to step 2.

Step 2) Charger number:

Maximum charger power = 7.4 kW

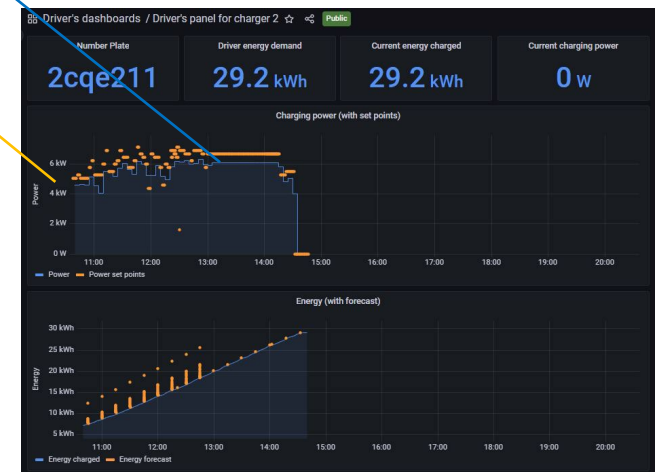
Step 3) Expected departure time:

Step 4) Desired distance to charge [in km]:

You have selected 104 km (20.8 kWh).

Step 5)

Charging interface



- Sessions
- Energy
- Cost
- Self-consumption
- Self-sufficiency

Enhanced Smart Charging Services



So far:

- 12 individual users participated
- Large portion (up to 80%) of inherent flexibility not indicated by users
- Need for incentivizing participation or linking with pricing

Next steps:

- Commission Powerdale DC V2G chargers
- Integrate Powerdale chargers and smart charging into local grid management system
- Conduct energy management demonstration over multi-month period
- Assess user acceptance
- Assess performance of overall multi-level EMS

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eCharge4Drivers and our solutions?
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